





### Disclaimer



- With the Capital Markets Board of Turkey's Bulletin dated 28.12.2023 numbered 2023/81, CMB announced that issuers and capital market institutions shall prepare their annual financial statements ending on 31.12.2023 or later, in accordance with IAS 29 inflationary accounting provisions.
- The financial data presented in the attached profit announcement has been prepared in accordance with the inflation accounting principles under TMS 29 by our Company, which applies the Turkish Accounting / Financial Reporting Standards, as per the Capital Markets Board's decision dated 28/12/2023.
- This presentation does contain forward-looking statements and figures that reflect the Company management's current views with respect to certain future events based on the base-case assumptions. Although it is believed that the expectations reflected in these statements are reasonable under current conditions, they may be affected by a variety of variables and changes in underlying assumptions that could cause actual results to differ. Neither Aygaz nor any of its directors, managers, or employees nor any other person shall have any liability whatsoever for any loss arising from the use of this presentation.



## Highlights





#### **LPG Market & Business**

- According to Energy Market Regulatory Authority (EMRA) LPG sector August report, in January-August 2025 period; Turkish cylinder gas market and auto gas market declined by 6% YoY. Aygaz sustained its market leader position during this period with a total market share of 26.2%.
- In January-September 2025, in line with the contraction in the Turkish LPG market, **Aygaz auto gas and cylinder gas sales in total** were realized **2%** below the same period of the previous year. In the first nine months of the year, total **domestic retail sales** were **781 thousand tons**, **2%** below last year's level.
- In January-September 2025, our wholesale and international LPG sales volume realized as 996 thousand tons, 3% higher than the same period of the last year.
- United Aygaz LPG, our joint venture in Bangladesh, reached to 165 thousand tons of LPG sales through 240 dealers in the first nine months of 2025.



#### **Financial**

In January-September;

- The EBITDA of the **LPG and natural gas business line** amounted to **2,279 million TL**, which is **2% higher** than last year. In the first nine months of last year, an inventory gain of 37 million TL (indexed within the scope of inflation accounting) was realized due to Sonatrach (SP) price impact, while in the first nine months of 2025, an inventory loss of 402 million TL was realized.
- As of the end of June, following the completion of the merger with Kolay Gelsin, Sendeo was consolidated in the financial statements using the equity method. First nine months of 2024, Kolay Gelsin's EBITDA impact was (-) 719 million TL, while there was no EBITDA impact in 2025. Consolidated EBITDA is 50% above last year.
- The consolidated net cash position, which stood at 1.8 billion TL as of the end of December, reached to 3 billion TL by the end of September, with the effect of cash flow generated from operations.









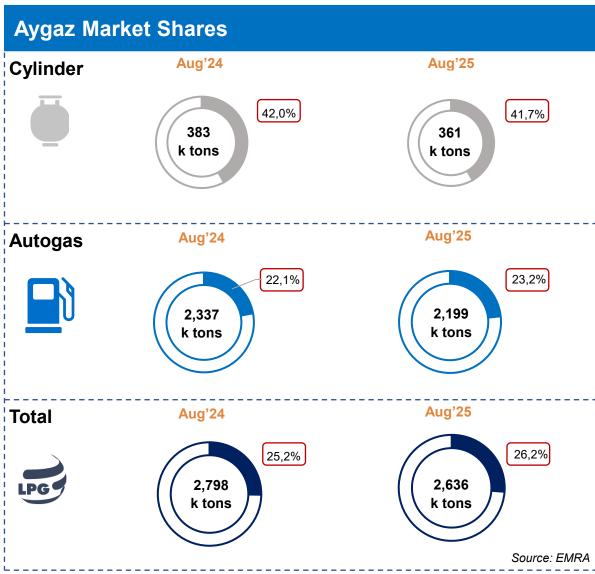
#### **Market Information**





## According to EMRA LPG sector August report in January-August'25 period,

- Aygaz cylinder gas and auto gas market shares are realized as 41.7% and 23.2% respectively.
- Aygaz sustained its leader position in cylinder gas segment, with the total market share of 26.2%.





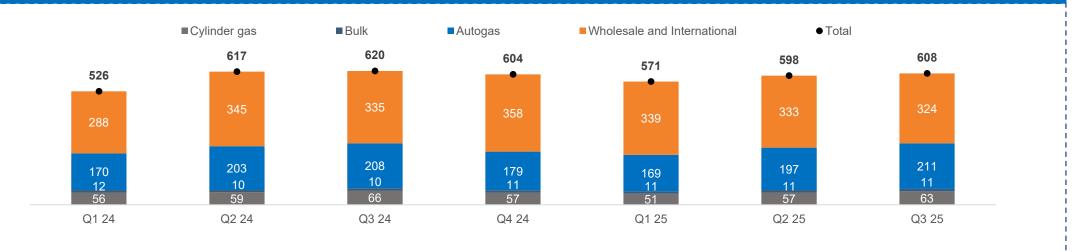
## Operational indicators – Q3 2025







#### **Aygaz LPG Sales Quarterly ('000 ton)**

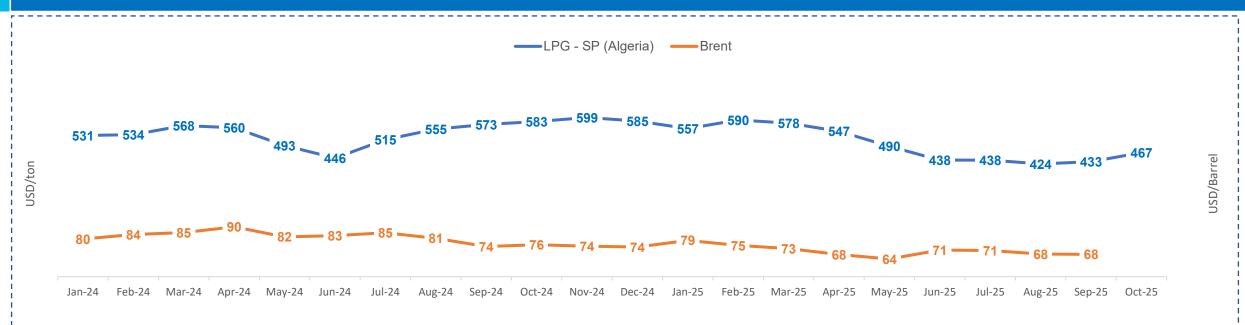




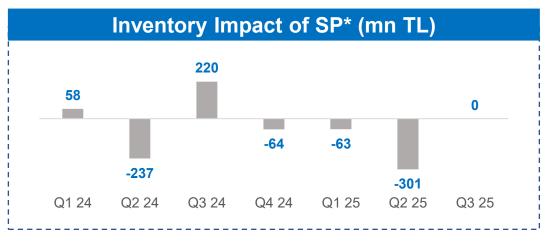
#### **LPG** – Brent Prices







- Sonatrach price (SP) started 2025 with an increasing trend but then started to decline March onwards, reaching USD 438/ton in June, and following a flat trend in the third quarter, closed September at USD 433/ton.
- In the January–September period, the inventory loss due to SP effect is (-) 364 million TL (Jan–Sep 2024: 41 mn TL inventory gain inflation accounting not applied).





## Bangladesh Investment: United Aygaz





capital

**Cumulative capital contribution: 75 mn USD** 

Aygaz share: 37,5 mn USD

9M 2025 revenue: USD ~ 123 million



Total 342 employees

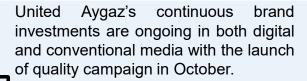


Bangladesh LPG market, which is 1.8 million tons\*, one of the fastest growing LPG markets in the world with an average annual growth rate of 9% in the last five years.

Chittagong facility,6 sphere tanks with the storage capacity of 16 thousand tons, is the largest storage capacity in Bangladesh.



**Dhaka** facility construction is completed and ready for operations. Following the final approval from Ministry of Energy, operations at the relevant facility will commence.





As of third quarter of 2025, operations are carried out with **240 dealers and** ~13,000 retail sales points.



In the January–September period, the Company reached a total of **165 thousand tons** of sales, showing a 93% increase compared to the previous year.





**Dhaka Plant** 











## LPG & Natural Gas - Financials - 2025 Q3



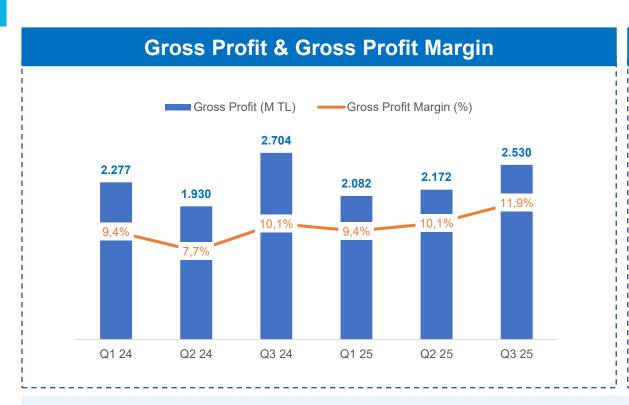
Financials (mn TL)	Q3 2025	Quarterly / YoY	9M 2025	9M / YoY	
Revenue	21,234	-21%	64,768	-15%	
Gross Profit	2,530	-6%	6,784	-2%	
EBITDA (excl. other op. inc/exp)	1,002	-9%	2,279	2%	
Operating Profit	765	2%	1,545	22%	
Net Profit	700	26%	1,206	31%	

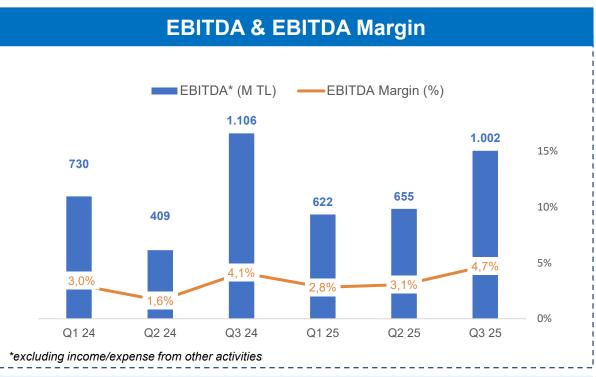
- The inventory gain/(loss) impact of SP was (+) 37 million TL and (-) 402 million TL (indexed within the scope of inflation accounting) in the first nine months of 2024 and 2025, respectively. In the first nine months of the year, cylinder gas and auto gas sales tonnage were 6% and 1% lower than the previous year, respectively.
- The negative impact of the increase in inventory loss and the decrease in sales tonnage compared to last year on profitability was offset by increases in distribution margins, better LPG procurement costs, efficiencies in operating expenses.
- Excluding the inventory gain of (+) 302 million TL in the third quarter of last year (within the scope of inflation accounting), there is a quarterly increase of %25 in EBITDA.
- As a result of the decrease in net foreign exchange losses related to trade receivables/payables, **the operating profit** for the first nine months of 2025 is **1,545** million TL, which is 22% higher than the previous year.



## LPG & Natural Gas – Financial Highlights







• The gross profit and EBITDA margins for the third quarter were higher than both the same period last year and the previous quarter of 2025.



### Consolidated Financials – 2025 Q3



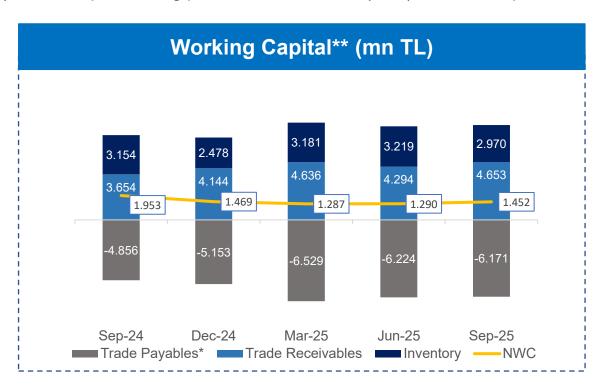
Financials (mn TL)	Q3 2025	Quarterly / YoY	9M 2025	9M / YoY	
Revenue	21,234	-21%	64,768	-16%	
Gross Profit	2,530	-6%	6,784	3%	
EBITDA (excl. other op. inc/exp)	1,002	-9%	2,279	50%	
Operating Profit	765	2%	1,545	162%	
Net Profit	1,700	22%	2,749	56%	

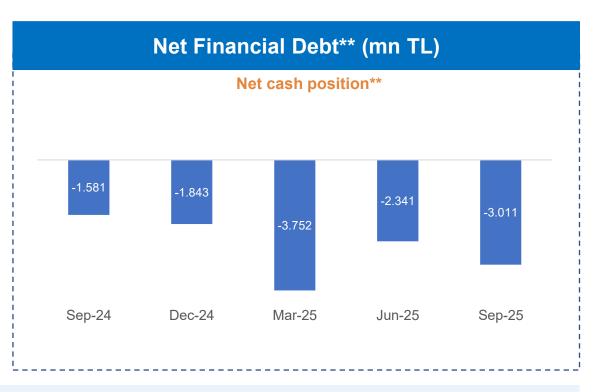
- As of the end of June 2024, the merger **with Kolay Gelsin** was completed, and following the merger, **Sendeo** was consolidated in the financial statements using the equity method. In the first nine months of 2024, the EBITDA impact of Sendeo was (-) 719 million TL, while there was no EBITDA impact in 2025. In this context, consolidated **EBITDA** was 50% higher than last year.
- The total net income impact of investments accounted under the equity method in the first nine months of 2025 is 1,656 million TL (EYAŞ: (+) 1,816 million TL, Kolay Gelsin: (-) 273 million TL, Opet Aygaz Gayrimenkul: (+) 49 million TL, and United Aygaz: (+) 65 million TL).



#### Consolidated Financials – Net Working Capital and Net Financial Debt







- As of 30 September 2025, net working capital requirement is 1,45 billion TL (30 September 2024: 1,9 million TL).
- The net cash position, which was 1.8 billion TL at the end of December and 2.3 billion TL at the end of June, amounted to 3 billion TL
  at the end of September with the effect of cash flow generated from operations.
- At end-September, gross cash amounted to 6 billion TL, while total financial debt stood at 3 billion TL. 2.8 billion TL of financial debt consists of foreign currency loans from banks.

<sup>\*</sup>Excise tax included in trade payables, which reported under other short-term payables in the financial position table.



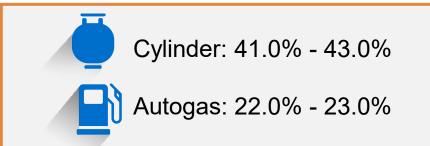
## Forward Looking Statements for 2025













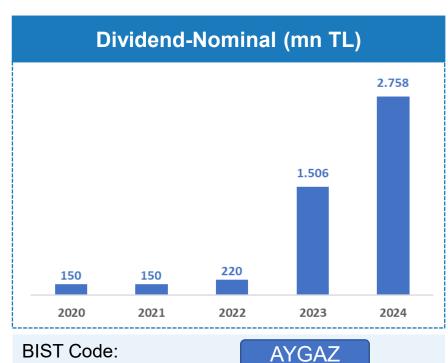
### **Share Value**











Bloomberg Code: AYGAZ.TI

Reuters Code: AYGAZ.IS

IPO Date: 13.01.1988

Free float rate: 24.3 %



## Consolidated Income Statement - Summary



Income Statement (mn TL)	2024 9M	2025 9M	Diff (%)***	2024 Q3	2025 Q3	Diff (%)***
Revenue	77.292	64.768	(16)	26.823	21.234	(21)
Gross Profit	6.560	6.784	3	2.704	2.530	(6)
Gross Profit Margin	8,5%	10,5%	2,0	10,1%	11,9%	1,8
Operating Profit/Loss	590	1.545	162	748	765	2
Operating Profit Margin	0,8%	2,4%	1,6	2,8%	3,6%	0,8
Profit Before Tax	2.267	3.149	39	1.728	1.882	9
PBT Margin	2,9%	4,9%	1,9	6,4%	8,9%	2,4
Net Profit*	1.761	2.749	56	1.394	1.700	22
Net Profit Margin	2,3%	4,2%	2,0	5,2%	8,0%	2,8
EBITDA**	1.522	2.279	50	1.106	1.002	(9)
EBITDA Margin	2,0%	3,5%	1,5	4,1%	4,7%	0,6



<sup>\*</sup>Parent company's share

<sup>\*\*</sup>Excluding other income and expenses

<sup>\*\*\*</sup> Margins include point changes

# Consolidated Balance Sheet - Summary



Balance Sheet (mn TL)	31.12.2024	30.09.2025	Diff.	Diff (%)
Cash & Cash Eq.	4.822	5.998	1.177	24
Trade Receivables	5.197	4.653	(545)	(10)
Inventories	3.108	2.970	(137)	(4)
Prop. Plant & Equip.	10.372	10.456	84	1
Participations	47.892	46.691	(1.201)	(3)
Other	6.188	5.729	(459)	(7)
Total Assets	77.578	76.497	(1.081)	(1)
Financial Debt	2.509	2.987	478	19
Trade Payables	5.697	5.581	(116)	(2)
Total Equity	65.566	64.497	(1.069)	(2)
Other	3.807	3.433	(374)	(10)
Total Liabilities & Equity	77.578	76.497	(1.081)	(1)
Net Cash (Debt)	2.312	3.011	699	30



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