



### **Investor Presentation**

November 2013





### Who we are? - AYGAZ

<ul> <li>Leading LPG distribution</li> <li>1.7 m tons sales –</li> </ul>		ey 🛛			
•\$3.1 b revenue – 2 •29% market share			d particip ral Gas	ation portfolio	in energy;
		Refir	nery	DOĞALGAZ	<b>T</b> üpra
		Powe	er Genera	ation	-
				AESE	птек
Summary financials	5: 			AESE	ntek
Summary financials (Cons. in mTL)	6; <u>2012</u>	<u>2011</u>	<u>2010</u>	YoY change	
5	•	<u>2011</u> 5,456	<u>2010</u> 4,657		
(Cons. in mTL)	<u>2012</u>			YoY change	
(Cons. in mTL) Revenue	<u>2012</u> 5,586	5,456	4,657	YoY change 2.3 %	ntek
(Cons. in mTL) Revenue EBITDA	<u>2012</u> 5,586 245	5,456 234	4,657 306	YoY change 2.3 %	ntek
(Cons. in mTL) Revenue EBITDA EBITDA Margin	<u>2012</u> 5,586 245 4.4%	5,456 234 4.3%	4,657 306 6.6%	<u>YoY change</u> 2.3 % 0.5 % -	ntek





#### Where we stand? – market leader

- Generic brand for LPG
- #1 in Turkey, #5 in Europe
- Leader since foundation
  - Over 50 years





Aygaz Group Market shares

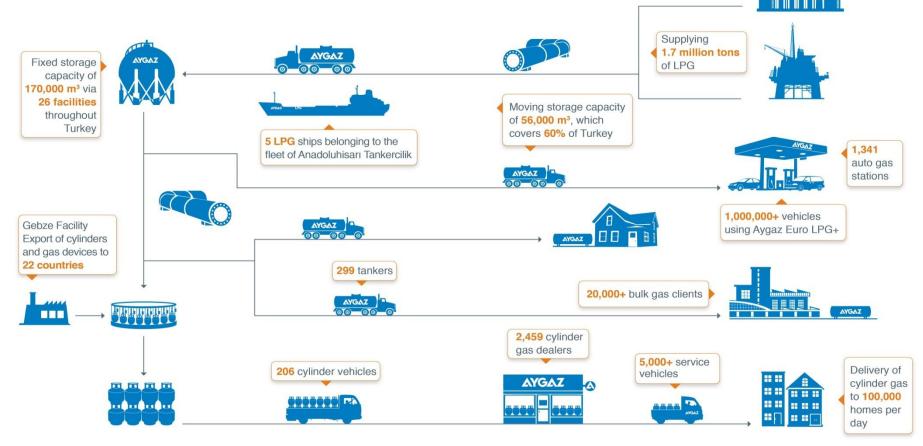
**29%** All segments **24%** Autogas





### What we do?

#### The LPG value chain



<sup>\*</sup> As of end of 2011



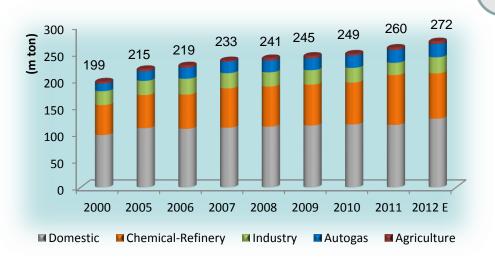


### What is the product? - LPG

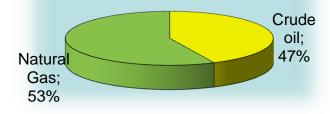
- Mixtures of hydrocarbons in which butane or propane are predominant
- LPG market is supply oriented
- Supply is secure as LPG is extracted from related natural gas facilities or as refinery gases

#### Why LPG? Anytime+Anywhere

- Portable and versatile
- Abundant reserves-price advantage
- Diversity of supply sources
- Low GHG emission





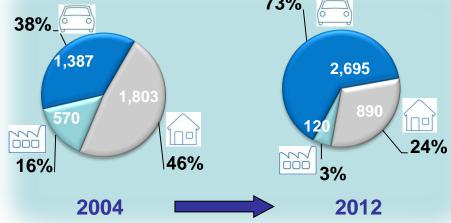


<sup>\*</sup>WLPGA Statistical Review of Global LP Gas Report, 2011



#### **Facts about Turkish LPG market**

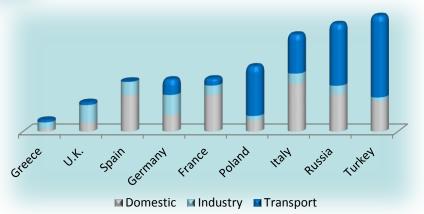
Evolving from cylinder to auto





EMRA LPG Sector Reports 2004, 2012

, #1 in Europe
tion companies
10 m houses
3.5 m cars
rket with regulatory body-EMRA

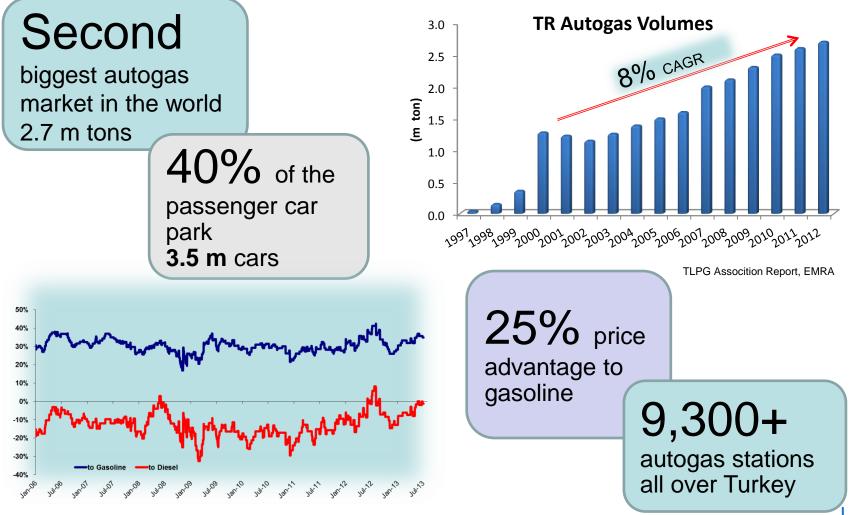


WLPGA Statistical Review of Global LP Gas Report, 2011 \*excluding petrochemical consumption

#### **Moc**



#### Where is the growth? - autogas

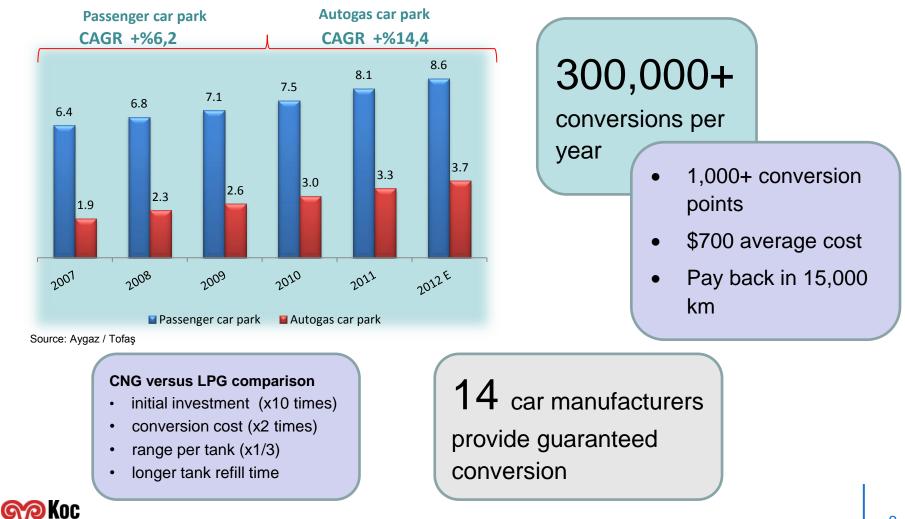




Source: AYGAZ

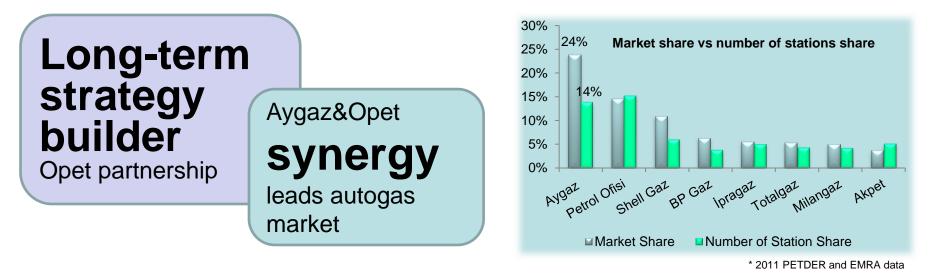


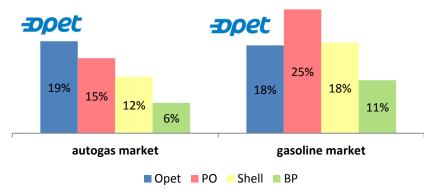
### Is the autogas growth sustainable? -Yes





### How do we lead autogas market?





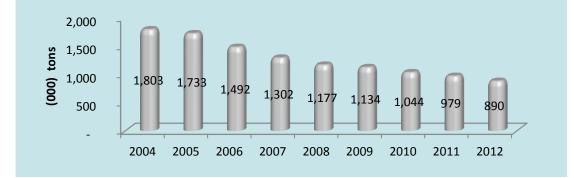
\* 2011 PETDER and EMRA data



 Ploneer In R&D and innovation



### Is the cylinder market here to stay? - Yes

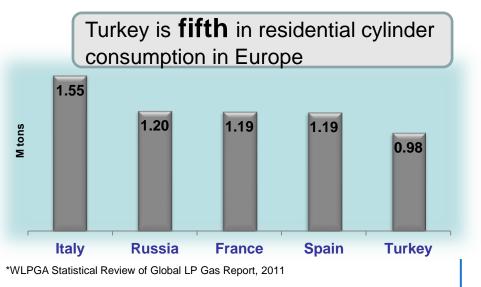


Contraction slowing down

Potential growth in **rural areas** 

TLPG Assocition Report, EMRA

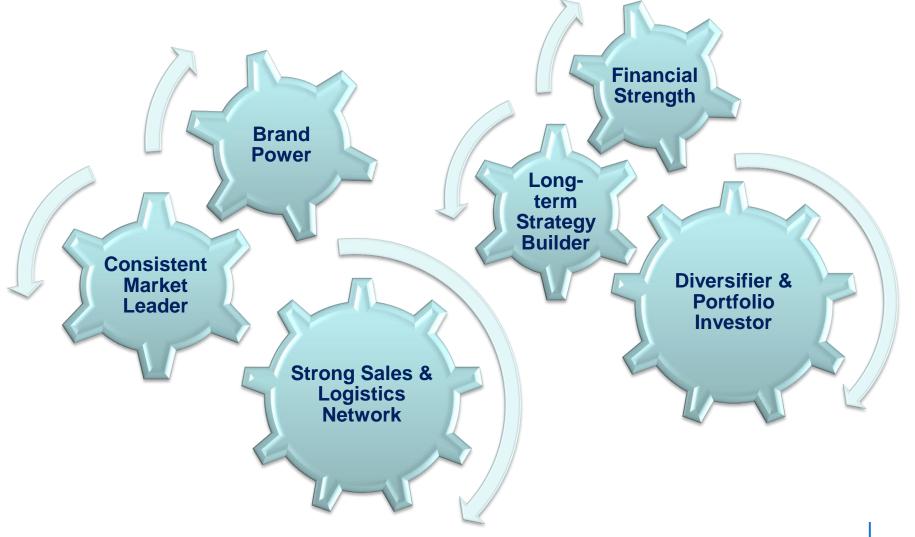
60% market share in residential market 12,300+ points of sale Fully integrated production cycle -Gebze plant



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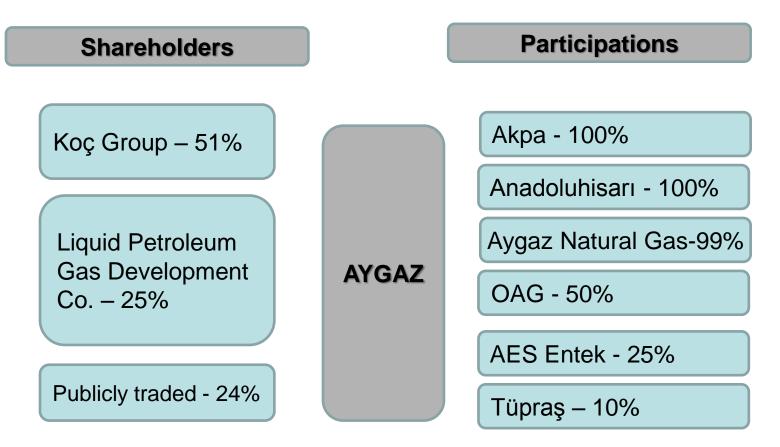
### Aygaz Key Takeaways







### **Shareholding & Portfolio Structure**







### What we do in natural gas?



#### **LNG** Distribution

- Transportation and regasification
- 250 industrial customers, 20% market share
- 2013 planned sales : 100 mcm
- Total natural gas market: 48.5 bcm; LNG market: 0.7 bcm



#### **Pipeline Natural Gas**

- Started in 2010 with 66 mcm sales
- 2013 planned sales: 400 mcm



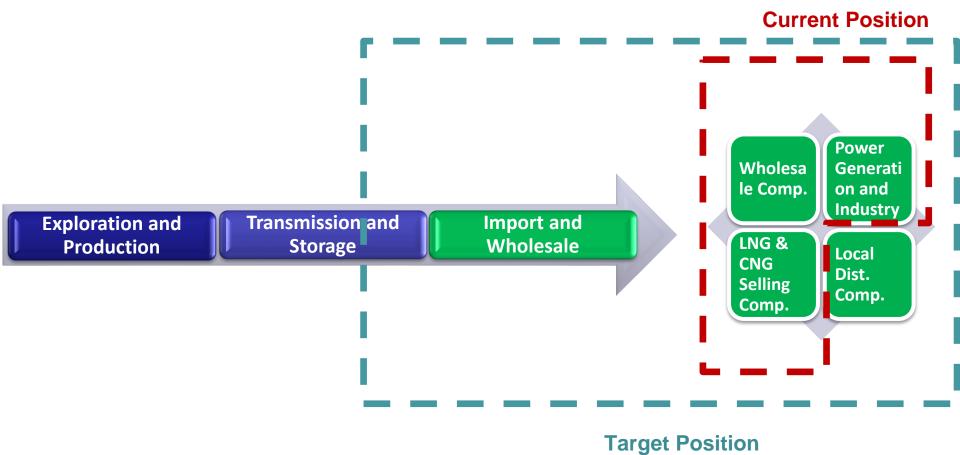
#### **Strategies**

- LNG import
- Pipeline gas import
- Local Distribution





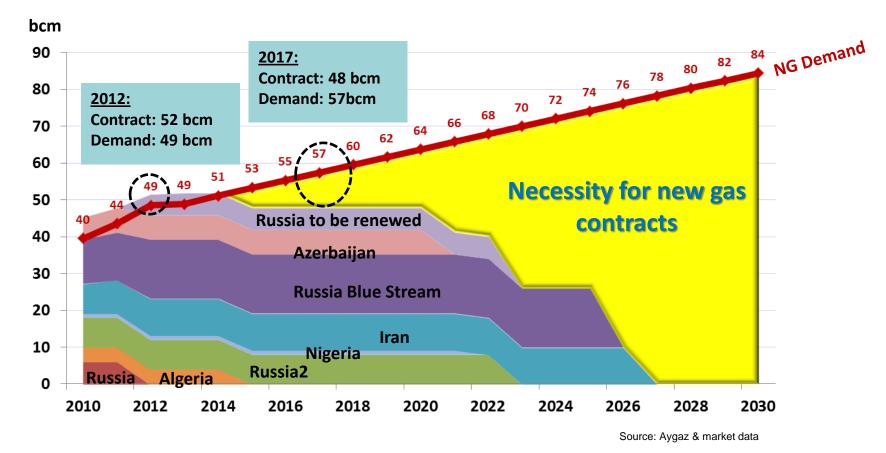
#### What is our natural gas strategy?



**Moc** 



### **Turkey's Natural Gas Supply-Demand**



Turkey's additional natural gas requirement will increase





### **AES Entek**

## **AESEntek**



#### Capacity – 364 MW NGCC

- İzmit : 160 MW
- : 142 MW Bursa
- 3 Hydro assets : 62 MW

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#### **Strategies**

- AES Entek is currently pursuing a range of expansion opportunities via:
- Development of new efficient generation plants throughout the country
- M&A and privatization transactions of generation plants, through planned privatization programs
- Aim is to have a diversified generation portfolio consisting of coal, hydro, gas and wind





AYAS IMPORTED COAL 625 MW Coal Power Plant





### What are our priorities?

#### Sustain LPG market leadership through

- Product differentiation and innovation for autogas
- Further penetration through new autogas stations
- Growth prospects for cylinder in rural Turkey
- Geographical diversification in neighbouring countries

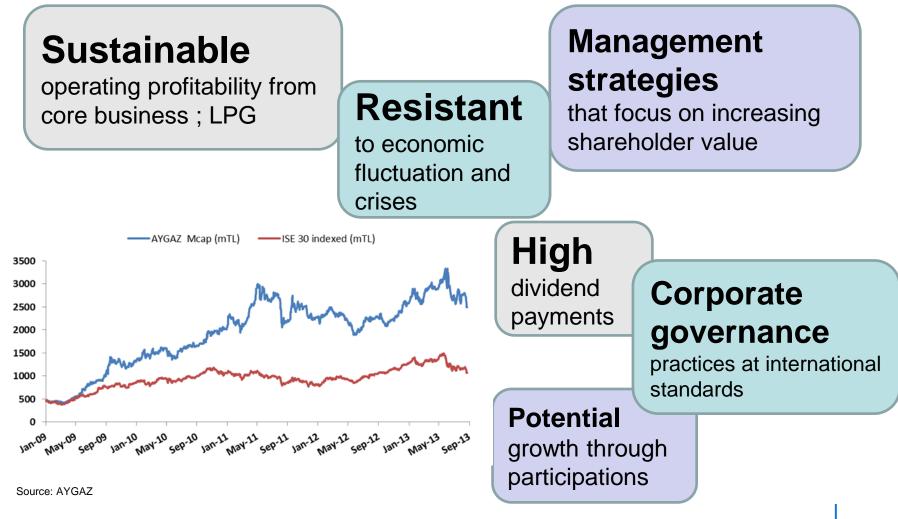
# Utilize and expand existing participation portfolio through close monitoring of profit generating opportunities

- Privatization in natural gas and electricity
- New investments (greenfield / acquisition)





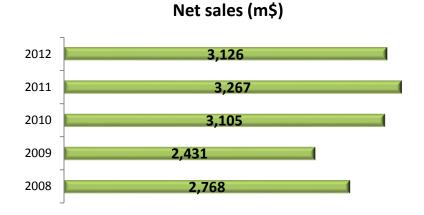
#### How do we create shareholder value?



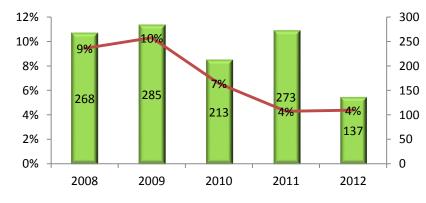




### **Financial Highlights**

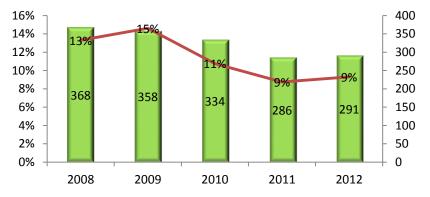


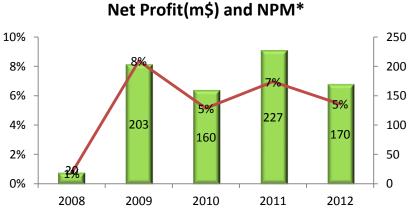
EBITDA(m\$) and EBITDA Margin\*



<sup>\*</sup> bars: \$ figures & lines: % figures

Gross Profit(m\$) and GPM\*

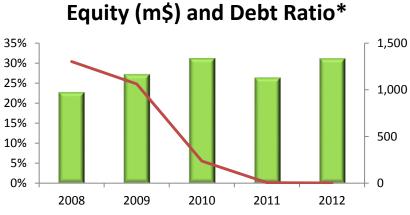




\* Instability due to FX(TRY/USD) fluctuation

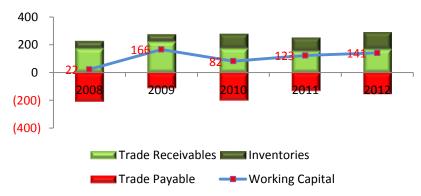


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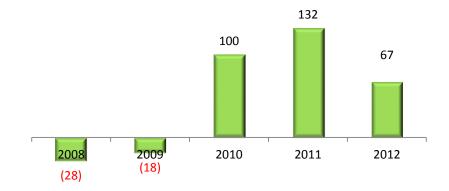


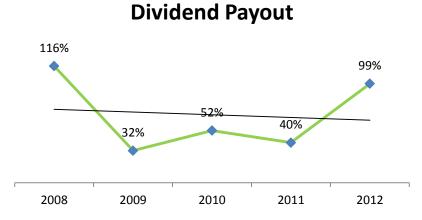
\* bars: \$ figures & lines: % figures

**Working Capital** 



Net Cash (m\$)





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#### **Moc**



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All Aygaz labelled data includes AYGAZ Group figures (Aygaz and Mogaz) unless otherwise stated.





## Appendix





### **Income Statement Summary**

(m USD)	2008	2009	2010	2011	2012
Net Sales	2,768	2,431	3,105	3,267	3,126
COGS	(2,400)	(2,073)	(2,770)	(2,981)	(2,835)
Gross Profit	368	358	334	286	291
Operating Profit	189	189	145	89	93
Profit Before Tax	49	242	189	251	192
Net Profit	20	203	160	227	170
EBITDA	261	252	204	140	137
GP margin	13%	15%	11%	9%	9%
OP margin	7%	8%	5%	3%	3%
PBT margin	2%	10%	6%	8%	6%
NP margin	1%	8%	5%	7%	5%
EBITDA margin	9%	10%	7%	4%	4%





#### **Balance Sheet Summary**

(m USD)	2008	2009	2010	2011	2012
Cash & Cash Eq.	268	271	174	133	70
Trade Receivables	175	224	176	157	171
Inventories	56	54	105	98	122
Participations	624	669	783	663	690
Prop. Plant & Eq.	444	472	316	300	332
Financial Debt	(296)	(289)	(74)	(1)	(1)
Trade Payable	(208)	(111)	(199)	(131)	(153)
Total Equity	974	1,167	1,338	1,130	1,336
Total Assets	1,630	1,730	1,862	1,423	1,658
Fin.Debt / T. Assets	18%	17%	4%	-	-
Net Cash	(28)	(18)	100	132	67
Working Capital	22	171	82	123	141

