

# AYGAZ GROUP Investor Presentation

December 2012





## Who we are? - AYGAZ

<ul> <li>Leading LPG distribution</li> <li>1.7 m tons sales –</li> </ul>		ey			
•\$3.3 b revenue – 2 •28% market share			ed particip Iral Gas	ation portfolio	in energy;
		<ul><li>Refir</li><li>Power</li></ul>	nery er Gener	DOĞALGA	<b>O</b> Tupra
Summary financial	s;				
Summary financial (Cons. in m\$)	s; <u>2011</u>	<u>2010</u>	<u>2009</u>	YoY change	
5	•	<u>2010</u> 3,105	<u>2009</u> 2,431		
(Cons. in m\$)	<u>2011</u>			YoY change	
(Cons. in m\$) Revenue	<u>2011</u> 3,267	3,105	2,431	<u>YoY change</u> 5 %	
(Cons. in m\$) Revenue EBITDA	<u>2011</u> 3,267 140	3,105 204	2,431 252	<u>YoY change</u> 5 % -31%	

1,604

1,574

3%

1,660



Volume (000 tons)



## Where we stand? – market leader

All segments

- Generic brand for LPG
- #1 in Turkey, #5 in Europe
- Leader since foundation
  - 50 years





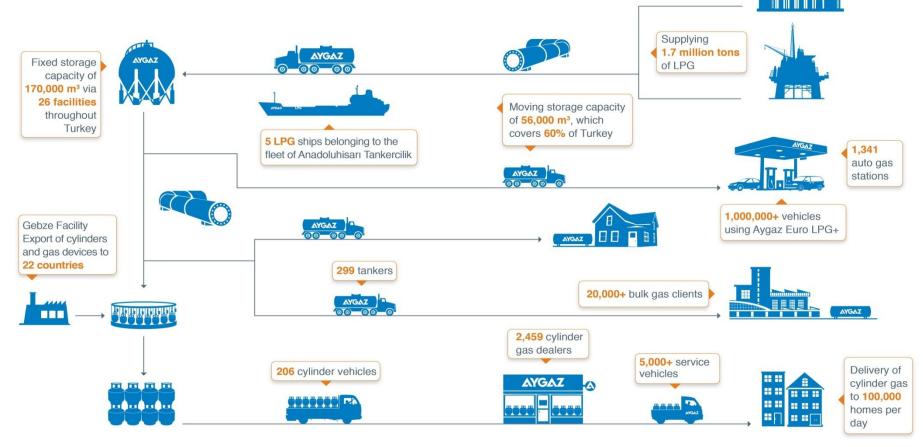
23% Autogas





## What we do?

#### The LPG value chain



<sup>\*</sup> As of end of 2011



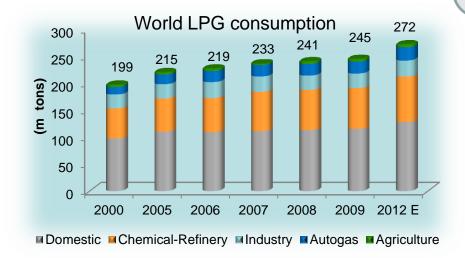


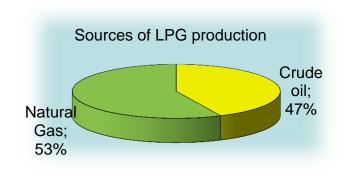
## What is the product? - LPG

- Mixtures of hydrocarbons in which butane or propane are predominant
- LPG market is supply oriented
- Supply is secure as LPG is extracted from related natural gas facilities or as refinery gases

#### Why LPG? Anytime+Anywhere

- Portable and versatile
- Abundant reserves-price advantage
- Diversity of supply sources
- Low GHG emission





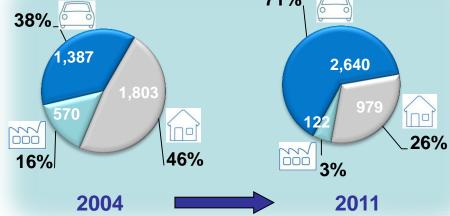
\*WLPGA Statistical Review of Global LP Gas Report, 2010





## **Facts about Turkish LPG market**

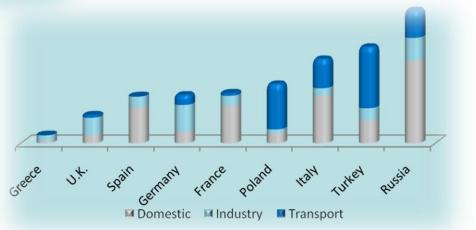






EMRA LPG Sector Report 2004, 2011

•3.7 m tons	, #2 in Europe
•71 distribu	ition companies
<ul> <li>Serving;</li> </ul>	10 m houses
	3.5 m cars
•Liberal ma	rket with regulatory body-EMR

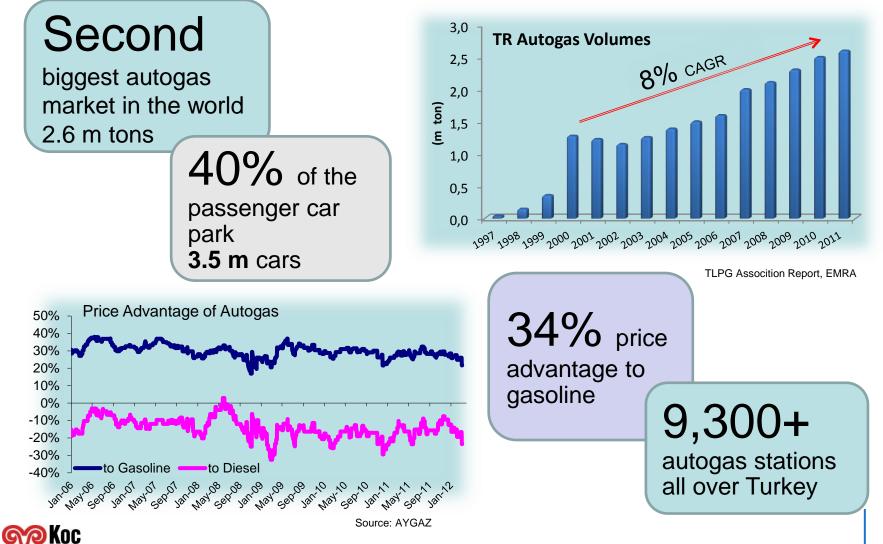


WLPGA Statistical Review of Global LP Gas Report, 2010





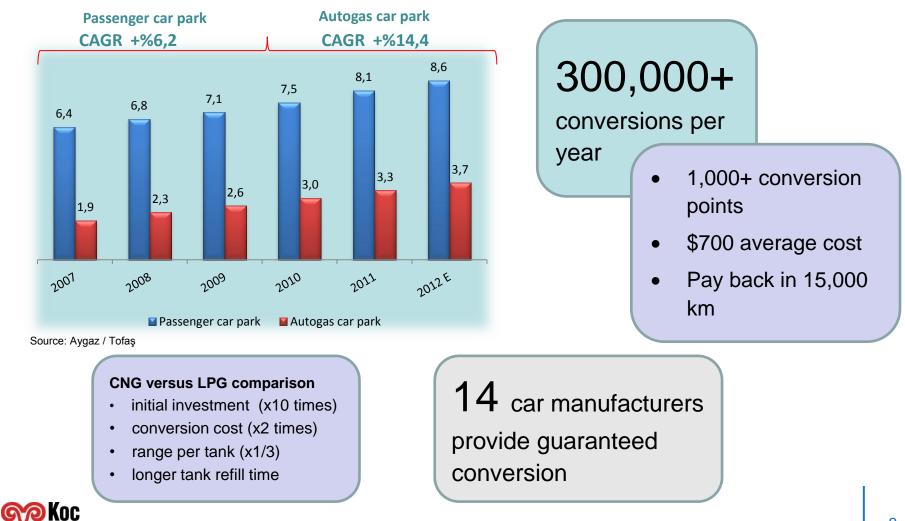
## Where is the growth? - autogas



7

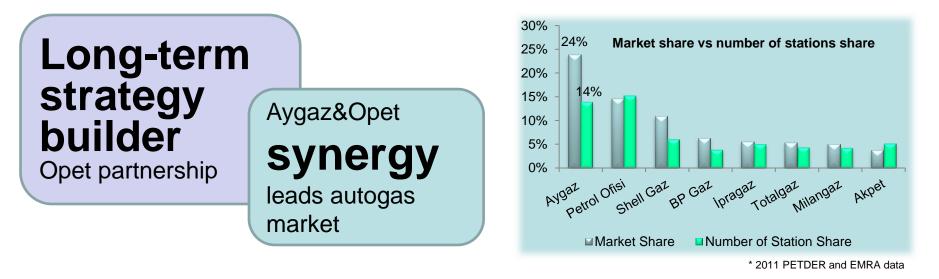


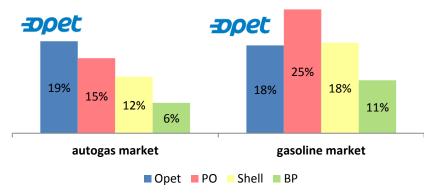
## Is the autogas growth sustainable? -Yes





## How do we lead autogas market?





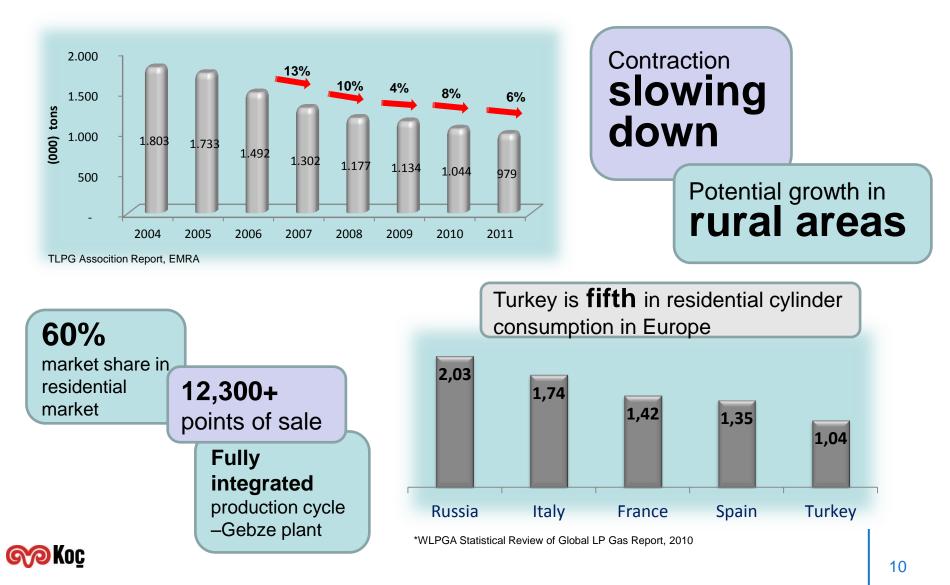
\* 2011 PETDER and EMRA data



 Pioneer in R&D and innovation

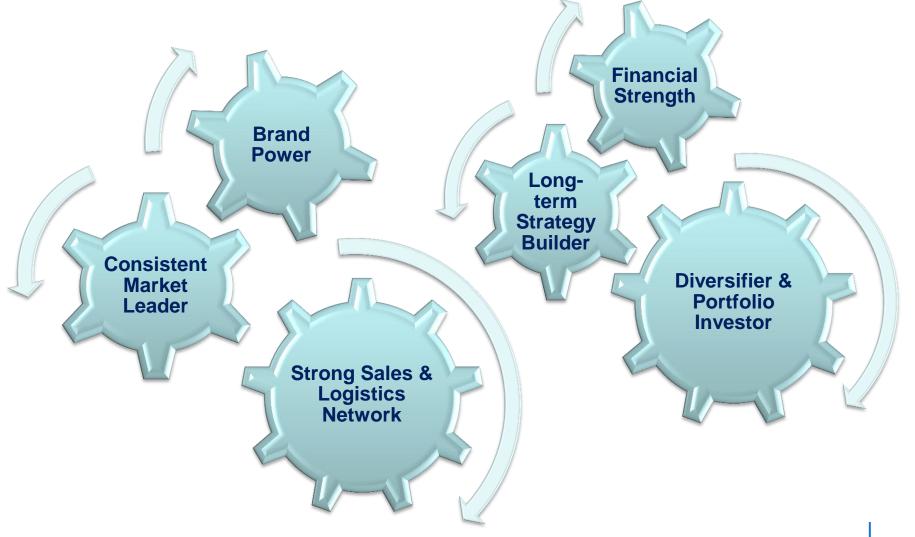


## Is the cylinder market here to stay? - Yes





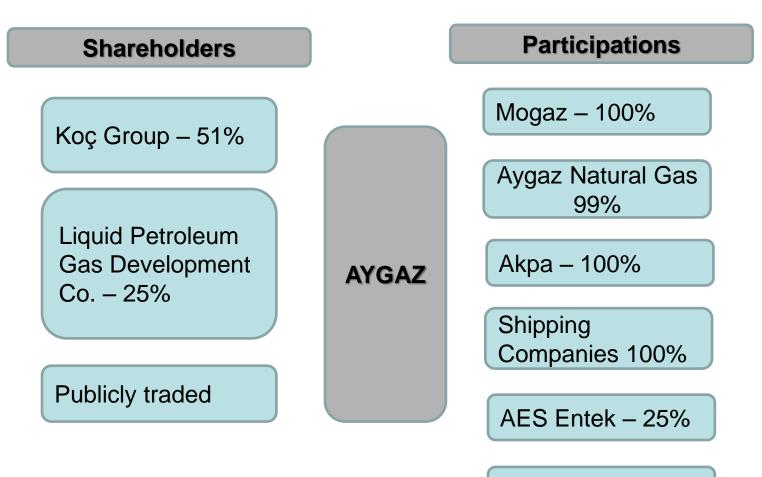
## Aygaz Key Takeaways







## **Shareholding & Portfolio Structure**



Tüpraş – 10%





## What we do in natural gas?



#### LNG Distribution

- Transportation and regasification
  - 250 industrial customers, 20% market share
  - 2012 planned sales : 130 mcm
  - Total natural gas market: 48.5 bcm; LNG market: 0.7 bcm



#### **Pipeline Natural Gas**

- Started in 2010; Sales: 66 mcm
- 2011 sales: 220 mcm



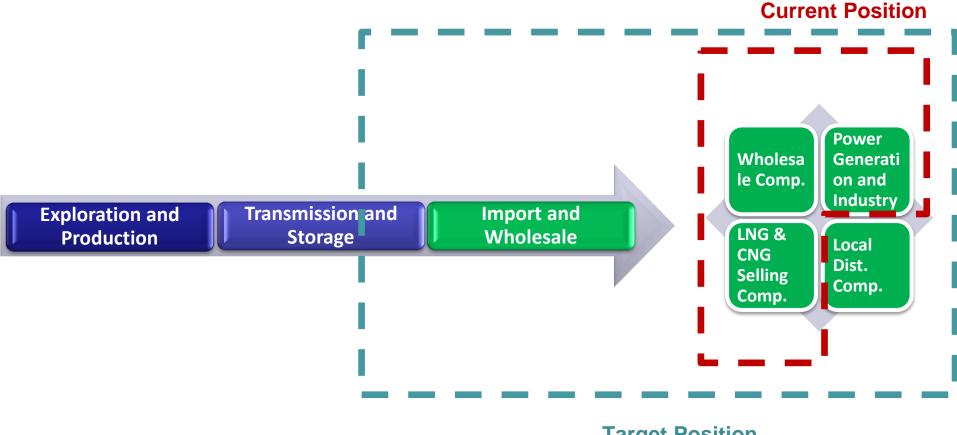
#### **Strategies**

- LNG import (near term)
- Pipeline gas import
- Local Distribution





## What is our natural gas strategy?

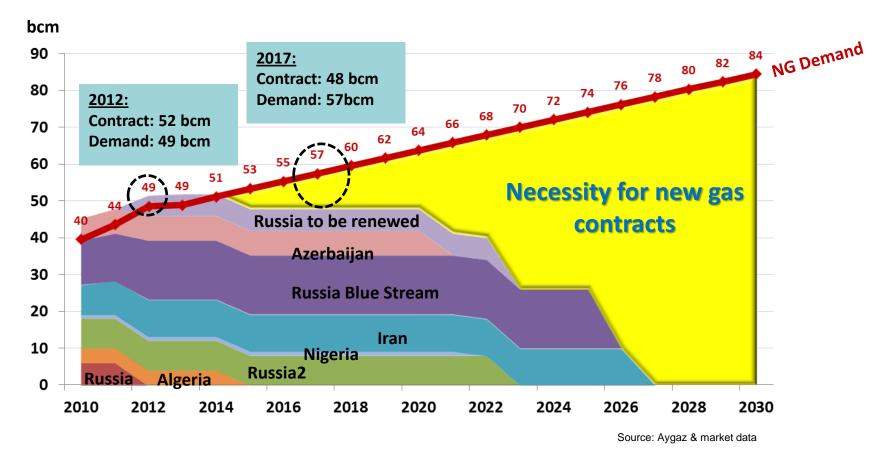


**Target Position** 





## **Turkey's Natural Gas Supply-Demand**



Turkey's additional natural gas requirement will increase





: 2.362 Gwh

353 m TL

## Who is AES Entek?

# **AESEntek**



#### Capacity - 305MW NGCC

- İzmit
- Bursa
- Sales composition
- : 143MW : 52% PMUM & 48% trade & direct customers



#### **Production and Sales - 2011**

Electricity prod. : 1.632 Gwh Energy sales
Steam prod. : 128 Gwh Revenue

: 160MW

Strategy

#### **Strategies**

- AES Entek is currently pursuing a range of expansion opportunities via:
  - M&A and privatization transactions of generation plants, through planned privatization programs
  - Development of new efficient generation plants throughout the country
- Aim is to have a diversified generation portfolio consisting of coal, hydro, gas and wind





## **AES Entek Project Updates**



**AES Entek Acquisition of Hydros** 

62 MW RoR Type Hydro Assets



#### AYAS IMPORTED COAL

625 MW Greenfield Coal Power Plant



#### SEYMENOBA CCGT

**200 MW Cogeneration Power Plant** 



#### YAHŞIELİ WIND PARK

**46 MW Greenfield Wind Power Plant** 





## What are our priorities?

### Sustain LPG market leadership through

- Product differentiation and innovation for autogas
- Further penetration through new autogas stations
- Growth prospects for cylinder in rural Turkey
- Geographical diversification in neighbouring countries

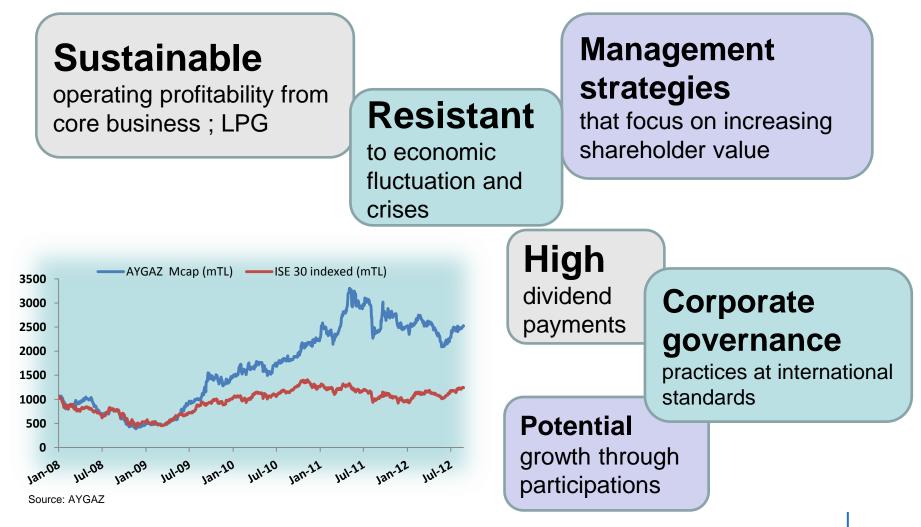
## Utilize and expand existing holding structure through close monitoring of profit generating opportunities

- Privatization in natural gas and electricity
- New investments (greenfield / acquisition)





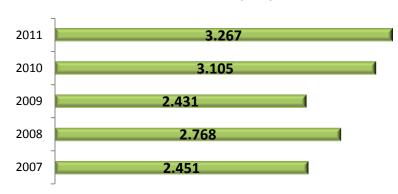
## How do we create shareholder value?





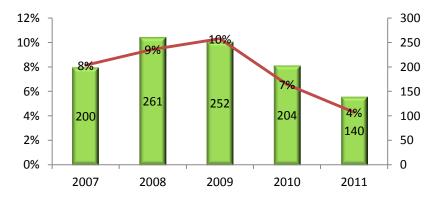


## **Financial Highlights**



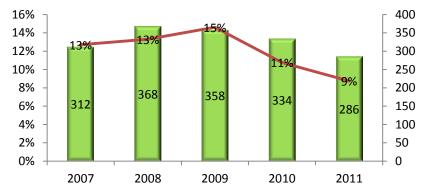
Net sales (m\$)

EBITDA(m\$) and EBITDA Margin\*

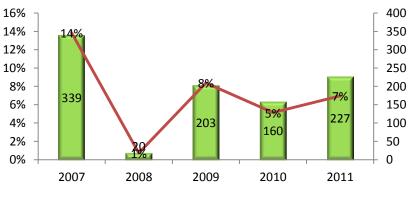


<sup>\*</sup> bars: \$ figures & lines: % figures

Gross Profit(m\$) and GPM\*



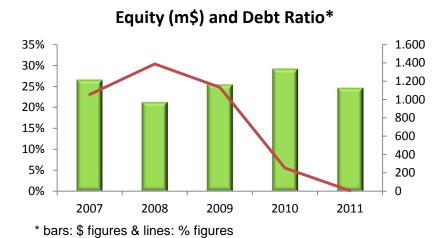
Net Profit(m\$) and NPM\*



\* Instability due to FX(TRY/USD) fluctuation

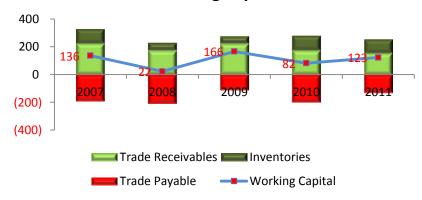


## **Financial Highlights**

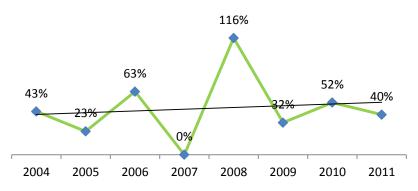


Net Cash (m\$) 132

**Working Capital** 



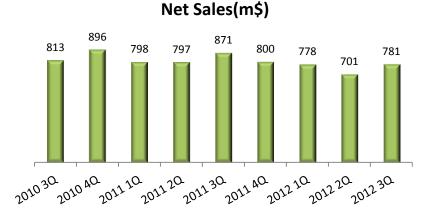




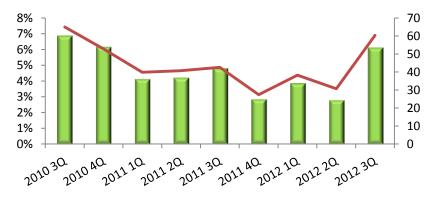
**Moc** 



## **Quarterly Financials**

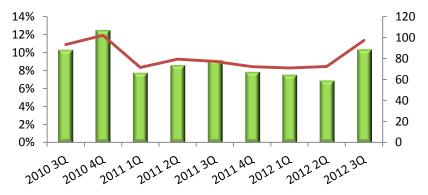


EBITDA(m\$) and EBITDA Margin\*

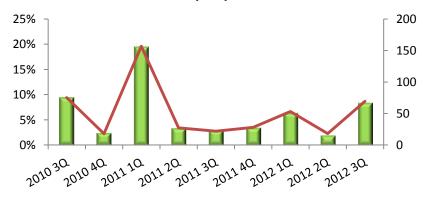


<sup>\*</sup> bars: \$ figures & lines: % figures

Gross Profit(m\$) and GPM\*







\* 1Q 2011 includes the gains from the sale of Entek shares to AES (123 m\$)





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All Aygaz labelled data includes AYGAZ Group figures (Aygaz and Mogaz) unless otherwise stated.





## Appendix





## **Income Statement Summary**

(m USD)	2007	2008	2009	2010	2011
Net Sales	2,451	2,768	2,431	3,105	3,267
COGS	(2,140)	(2,400)	(2,073)	(2,770)	(2,981)
Gross Profit	312	368	358	334	286
Operating Profit	128	189	189	145	89
Profit Before Tax	317	49	242	189	251
Net Profit	339	20	203	160	227
EBITDA	200	261	252	204	140
GP margin	13%	13%	15%	11%	9%
OP margin	5%	7%	8%	5%	3%
PBT margin	13%	2%	10%	6%	8%
NP margin	14%	1%	8%	5%	7%
EBITDA margin	8%	9%	10%	7%	4%





## **Balance Sheet Summary**

(m USD)	2007	2008	2009	2010	2011
Cash & Cash Eq.	83	268	271	174	133
Trade Receivables	224	175	224	176	157
Inventories	103	56	54	105	98
Participations	910	624	669	783	663
Prop. Plant & Eq.	610	444	472	316	300
Financial Debt	(281)	(296)	(289)	(74)	(1)
Trade Payable	191	208	(111)	(199)	131
Total Equity	1,218	974	1,167	1,338	1,130
Total Assets	1,970	1,630	1,730	1,862	1,423
Fin.Debt / T. Assets	14%	18%	17%	4%	0
Net Cash	(198)	(28)	(18)	100	132
Working Capital	136	22	171	82	123

